Eaglewood Energy
Papua New Guinea

July, 2013 Corporate Presentation

Forward Looking Information and disclaimers

- Certain statements contained in this presentation may constitute forward-looking statements. These statements relate to future events or the Corporation's future performance. All statements other than statements of historical fact may be forward-looking statements. Forward-looking statements are often, but not always, identified by the use of words such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and similar expressions. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements.
- The Corporation believes that the expectations reflected in those forward-looking statements are reasonable but no assurance can be given that these expectations will prove to be correct and such forward-looking statements included in this presentation should not be unduly relied upon by investors. These statements speak only as of the date of this presentation and are expressly qualified, in their entirety, by this cautionary statement.
- In particular, this presentation contains forward-looking statements, pertaining to the following:
  - supply and demand for oil and natural gas; the quantity of resources; capital expenditure programs; development of resources; treatment under governmental regulatory and taxation regimes; and expectations regarding the Corporation's ability to raise capital.
- The forward-looking statements or information contained in this presentation are made as of the date hereof and the Corporation undertakes no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, unless required by applicable securities laws.
- This presentation also contains disclosure with respect to contingent resources. "Contingent resources" means those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations using established technology or technology under development, but which are not currently considered to be commercially recoverable due to one or more contingencies. Contingencies may include factors such as economic, legal, environmental, political, and regulatory matters or a lack of markets. It is also appropriate to classify as contingent resources the estimated discovered recoverable quantities associated with a project in the early evaluation stage. There is no guarantee that such resources will ever be classified as reserves.
- The contingent resources reported herein are derived from the resource report prepared by Gaffney Cline Associates with an effective date 26 June 2012.
- Furthermore, estimates of resources always involve uncertainty, and the degree of uncertainty can vary widely between accumulations/projects and over the life of a project. Readers are also advised that there is no certainty that it will be commercially viable to produce any portion of the resources. With respect to forward-looking statements contained in this presentation, the Corporation has made assumptions regarding, among other things:
  - the Papua New Guinea legislative and regulatory environment; the impact of increasing competition; and the Corporation's ability to obtain additional financing on satisfactory terms.
- The Corporation's actual results could differ materially from those anticipated in these forward-looking statements as a result of the risk factors set forth below and elsewhere in this presentation:
  - volatility in the market prices for oil and natural gas; uncertainties associated with estimating resources; geological, technical, drilling and processing problems; liabilities and risks, including environmental liabilities and risks, inherent in oil and natural gas operations; incorrect assessments of the value of acquisitions; and competition for, among other things, capital, acquisitions of reserves, undeveloped lands and skilled personnel. Furthermore, any valuation metric implies assumptions and forecasts that may not accurately take into account either the projected revenues or costs associated with a specific project or projects and thus are uncertain and cannot be relied upon.
- For Stanley the resource volumes have been taken from a Horizon press release dated 14 November 2011. The assessment of resource volumes was conducted by RISC an independent oil and gas advisory firm. The assessment of reserves and resources was carried out in accordance with the Society of Petroleum Engineers Petroleum Resource Management System to update an earlier independent evaluation carried out by RISC in 2008, prior to the drilling of the Stanley-2 and Stanley-4 wells.
- Certain information in this document may constitute "analogous information" as defined in National Instrument 51-101 – *Standards of Disclosure for Oil and Gas Activities* ("**NI 51-101**"**).** Such information includes resource estimates retrieved from publicly available information from third parties. Management of the Company believes the information is relevant as it may help to estimate the potential contingent resources in which the Company may hold an interest. the Company is unable to confirm that the analogous information was prepared by a qualified reserves evaluator or auditor and is unable to confirm that the analogous information was prepared in accordance with NI 51-101. Such information is not an estimate of the production, reserves or resources attributable to lands held or to be held by the Company and there is no certainty that the production, reserves or resources data and economic information for the lands held or to be held by the Company will be similar to the information presented herein. The reader is cautioned that the data relied upon by the Company may be in error and/or may not be analogous to such lands held or to be held by the Company.

Forward Looking Information and Disclaimers

- Unless otherwise indicated, all estimates of resources in this presentation have been prepared or evaluated in accordance with the Canadian Oil and Gas Evaluation Handbook (“COGEH”) and are derived from the resource reports of Gaffney, Cline & Associates (“GCA”) dated effective as of June 2012 and Fekete Associates Inc. (“Fekete”) dated effective as of August 2010. GCA and Fekete are qualified independent reserves evaluators under the Canadian Securities Administrators National Instrument 51-101 *Standards of Disclosure for Oil and Gas Activities* (“NI 51-101”).
- The resource estimates from GCA pertain to PRL 28 and were prepared using the Petroleum Resources Management System published by the Society of Petroleum Engineers / World Petroleum Council / American Association of Petroleum Geologists / Society of Petroleum Evaluation Engineers in March, 2007. GCA considers that these resource estimates are equivalent to those that would be assessed under the COGEH and NI 51-101.
- The resource estimates from Fekete pertain to PPL 257 and PPL 258 and were prepared in accordance with NI 51-101.
- There are a number of significant factors relevant to the estimates provided herein, including, but not limited to:
    1. Definition of a Field Development Plan (FDP) – current Recovery Factors are notional and based on a gas blowdown development scenario.
    2. Review of natural gas and natural gas liquids recovery factors once an FDP is decided.
- There are also a number of contingencies, which preclude the estimated resources herein from being classified as reserves. Such contingencies include, but are not limited to, additional appraisal drilling being performed and the development plan envisaged by the Company being enacted. There is no certainty that it will be commercially viable to produce any portion of the Contingent Resources stated herein.
- No quantitative geologic risk assessment was conducted by Fekete for PPL 257 and PPL 258. Geologic risking of prospective resources address the probability of success for the discovery of petroleum. This risk analysis is conducted independently of probabilistic estimates of petroleum volumes and without regard to the chance of development. Principal risk elements of the petroleum system include; (i) trap and seal characteristics; (ii) reservoir presence and quality; (iii) source rock capacity, quality, and maturity; and (iv) timing, migration, and preservation of petroleum in relation to trap and seal formation.
- "Contingent resources" means those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations using established technology or technology under development, but which are not currently considered to be commercially recoverable due to one or more contingencies. Contingencies may include factors such as economic, legal, environmental, political, and regulatory matters or a lack of markets. It is also appropriate to classify as contingent resources the estimated discovered recoverable quantities associated with a project in the early evaluation stage.
- "Natural gas initially in place" and "natural gas liquids initially in place" mean those quantities of natural gas or natural gas liquids that are estimated to exist originally in naturally occurring accumulations. It includes that quantity of natural gas or natural gas liquids that are estimated, as of a given date, to be contained in known accumulations, prior to production.
- "1C (Low Estimate or P90)" means a conservative estimate of the quantity that will actually be recovered from the accumulation. It is likely that the actual remaining quantities discovered will exceed the low estimate. If probabilistic methods are used, there should be at least a 90 percent probability that the quantities actually recovered will equal or exceed the low estimate.
- "2C (Best Estimate or P50)" means the best estimate of the quantity that will actually be recovered from the accumulation. It is equally likely that the actual remaining quantities recovered will be greater or less than the best estimate. If probabilistic methods are used, there should be at least a 50 percent probability that the quantities actually recovered will equal or exceed the best estimate.
- "3C (High Estimate or P10)" means an optimistic estimate of the quantity that will actually be recovered. It is unlikely that the actual remaining quantities recovered will exceed the high estimate. If probabilistic methods are used, there should be at least a 10 percent probability that the quantities actually recovered will equal or exceed the high estimate.
- “Pmean” represents the statistical mean of the Low Estimate, the Best Estimate and the High Estimate using probabilistic methods.
- "Undiscovered resources" are those quantities of petroleum estimated on a given date to be contained in accumulations yet to be discovered.
- "Prospective resources" are those quantities of oil and gas estimated on a given date to be potentially recoverable from undiscovered accumulations by application of future development projects.
- Estimates of resources always involve uncertainty, and the degree of uncertainty can vary widely between accumulations/projects and over the life of a project. If discovered, they would be technically and economically viable to recover by application of future development projects. Prospective resources have both a chance of discovery and a chance of development. There is no certainty that any portion of the resources will be discovered. If discovered, there is no certainty that the resources will be commercially viable or that the Company will be able to produce any portion of the resources.
- BCFEs may be misleading, particularly if used in isolation. A BCFE conversion ratio of 1bbl: 6 Mcf is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

Corporate Profile

Eaglewood Energy is a Canadian listed junior upstream oil and gas company solely focused in Papua New Guinea

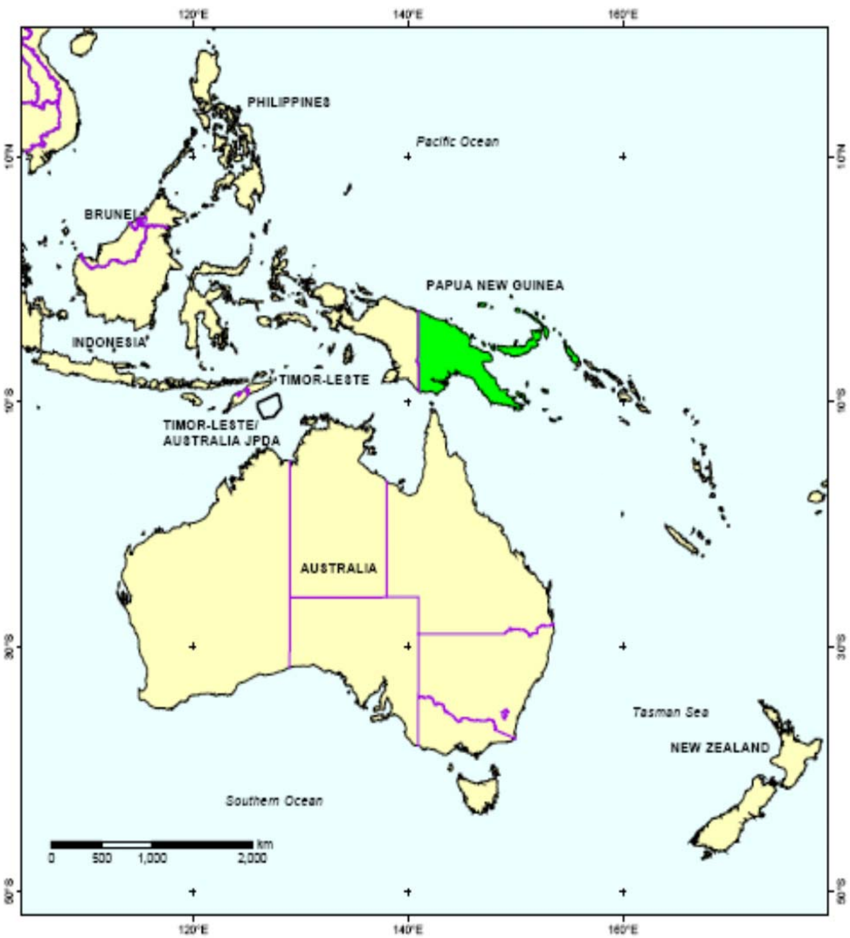
TSX Venture and OTC-QX listed	
Trading symbols	TSX-V: EWD and OTCQX: EWDYF
52 week high/low	$0.63/$0.23
Recent Price	~$0.28
Market Capitalization	~CDN $25MM
Debt	None
Cash	~$6mm
Shares outstanding	87.5 MM Basic, 99 MM FD - widely held
Stock Options outstanding	9.2 MM options – Average price $0.51
Performance Warrants	6.2 MM – average price $1.19
Management & Director Ownership	> 20%

Eaglewood Energy Inc. was recognized as a TSX Venture 50® company in 2013. TSX Venture 50® is a trade-mark of TSX Inc. and is used under license.

Eaglewood Energy Inc.

- Offices in Canada, Papua New Guinea and Australia
- PNG experienced technical and operating team
  - Excellent working relationship with PNG government
- 12,000 sq km land base over five significant licenses
- Discovery well drilled, development solution being pursued
- Participation in the Stanley Field development this year
- Numerous significant prospects in the Forelands licences
  - PPL 259 exploration well planned for Q4, 2013
- Huge upside potential in frontier licences

Papua New Guinea – Business environment

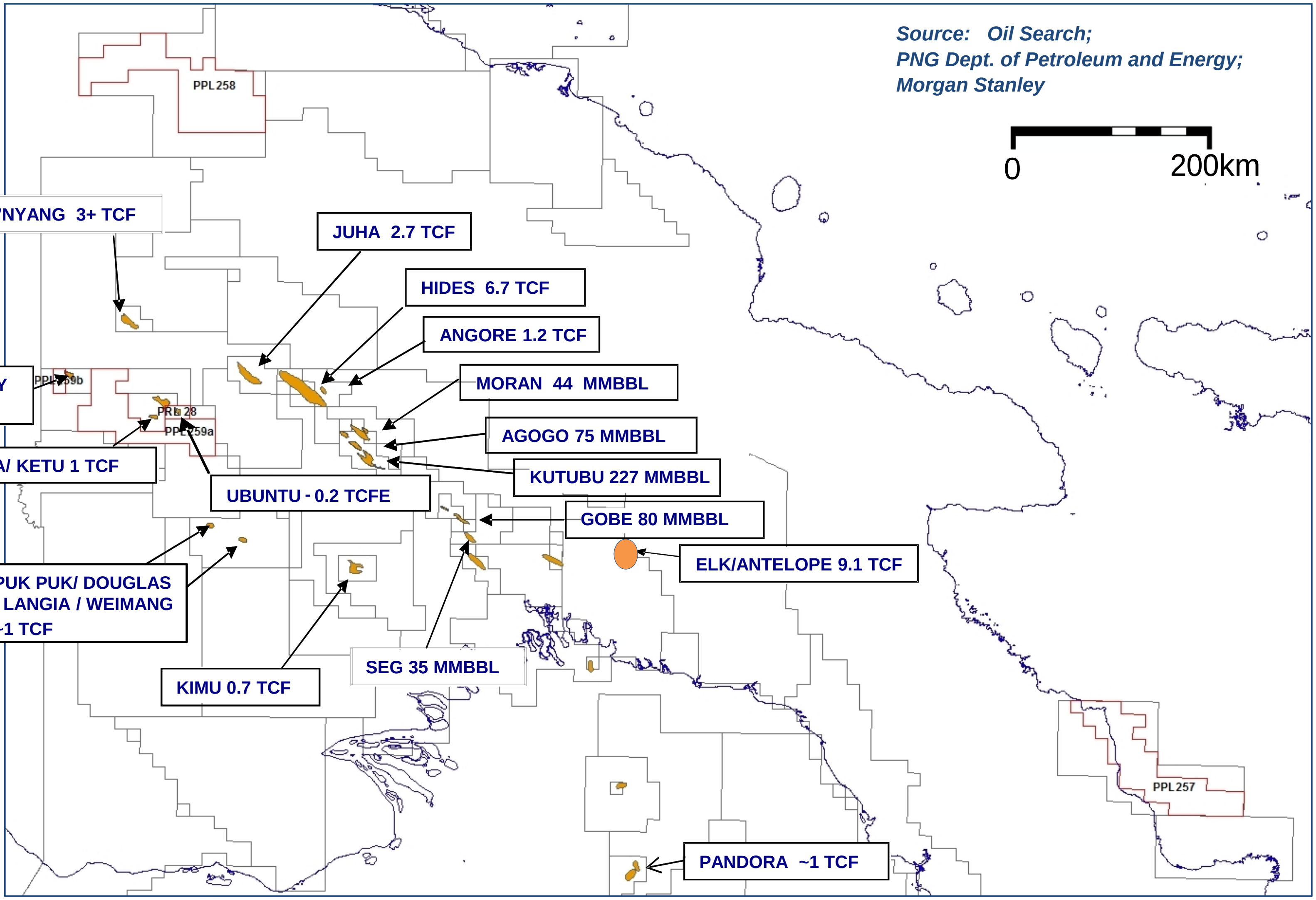


- Proven, prolific hydrocarbon province
- Under-explored
- Significant international LNG interest
- Close to SE Asian markets

- Commonwealth country
- Parliamentary democracy
- English language and English common law

- Excellent and stable fiscal terms
- 2% Government royalty
- PNG government has 22.5% back-in right upon equalization of sunk costs
- Income tax 30%

PNG Discovery History



Eaglewood Energy Inc.

Board of Directors

Ray Antony (Chair) | Stan Grad | Mark Sarssam | Brad Hurtubise

CEO
Brad Hurtubise
Calgary

Controller & Interim CFO
Ross Jones
Calgary

President & COO
Mike McGowan
Australia

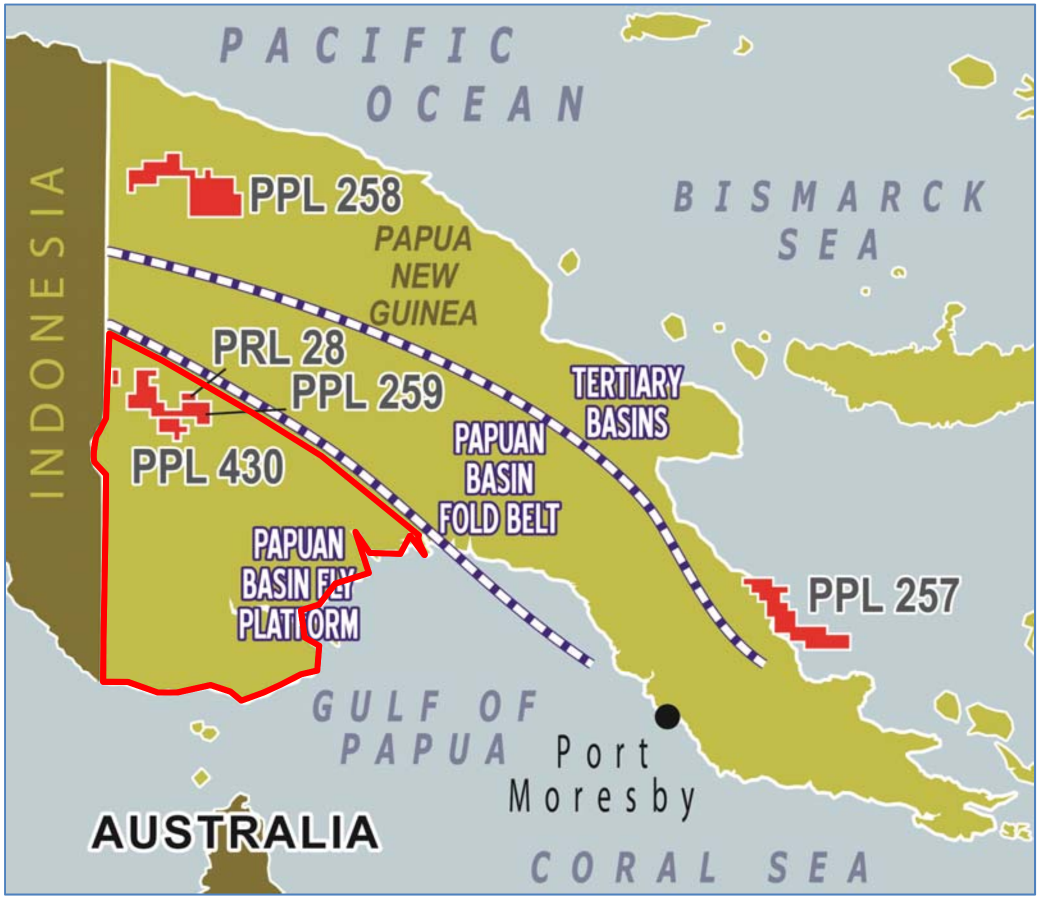
Country Manager
Bruce Apana
PNG

Subsurface Manager
Gavin Douglas
Australia

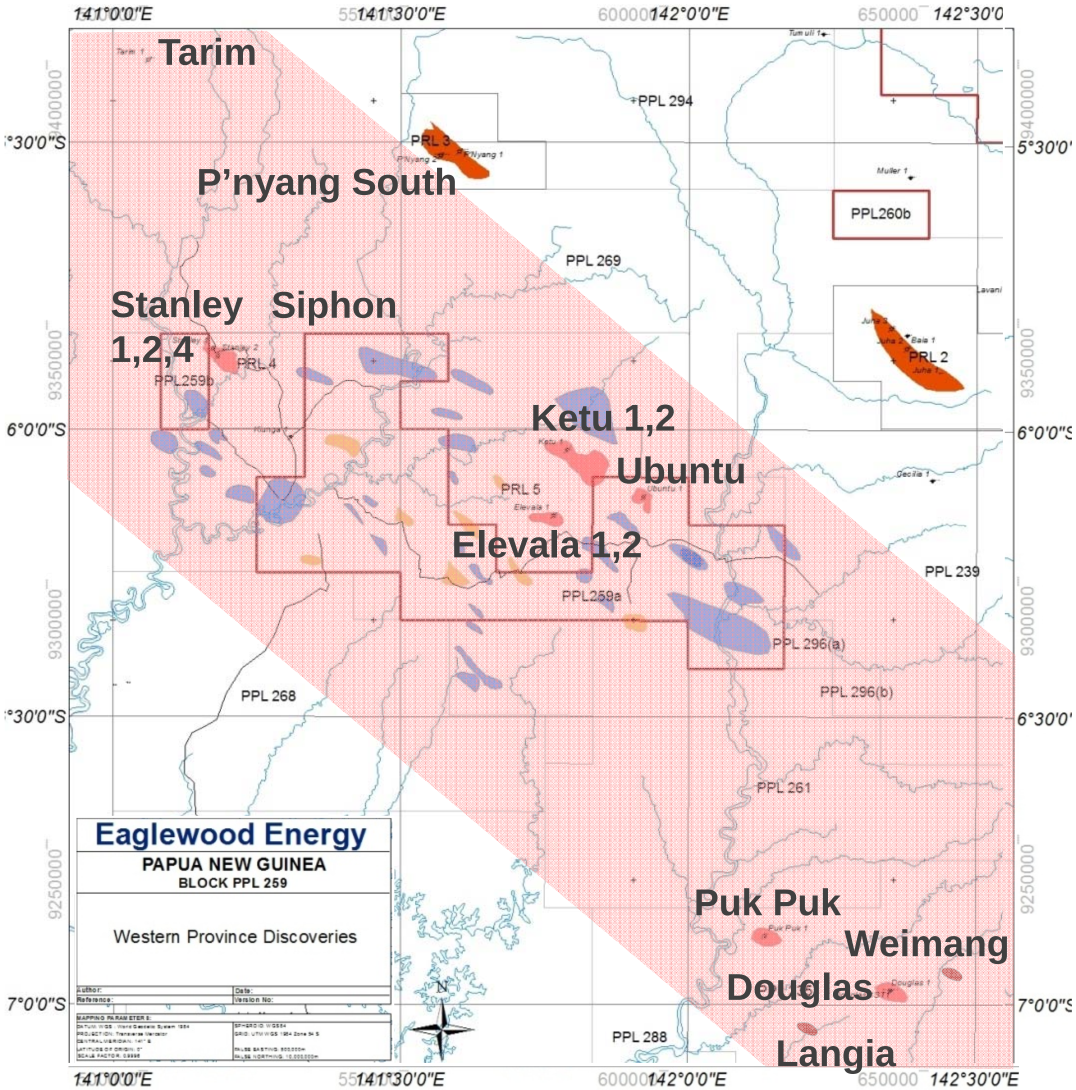
Experienced Board and Management

PNG - Forelands

- Limited number of exploration wells
- Success rates very high
- Major participants
  - Eaglewood Energy
  - Horizon Oil
  - Talisman
  - Oil Search
  - Mitsubishi
  - Kina Petroleum
  - Mega Fortune
  - New Guinea Energy
  - Osaka Gas



Forelands Gas Fairway

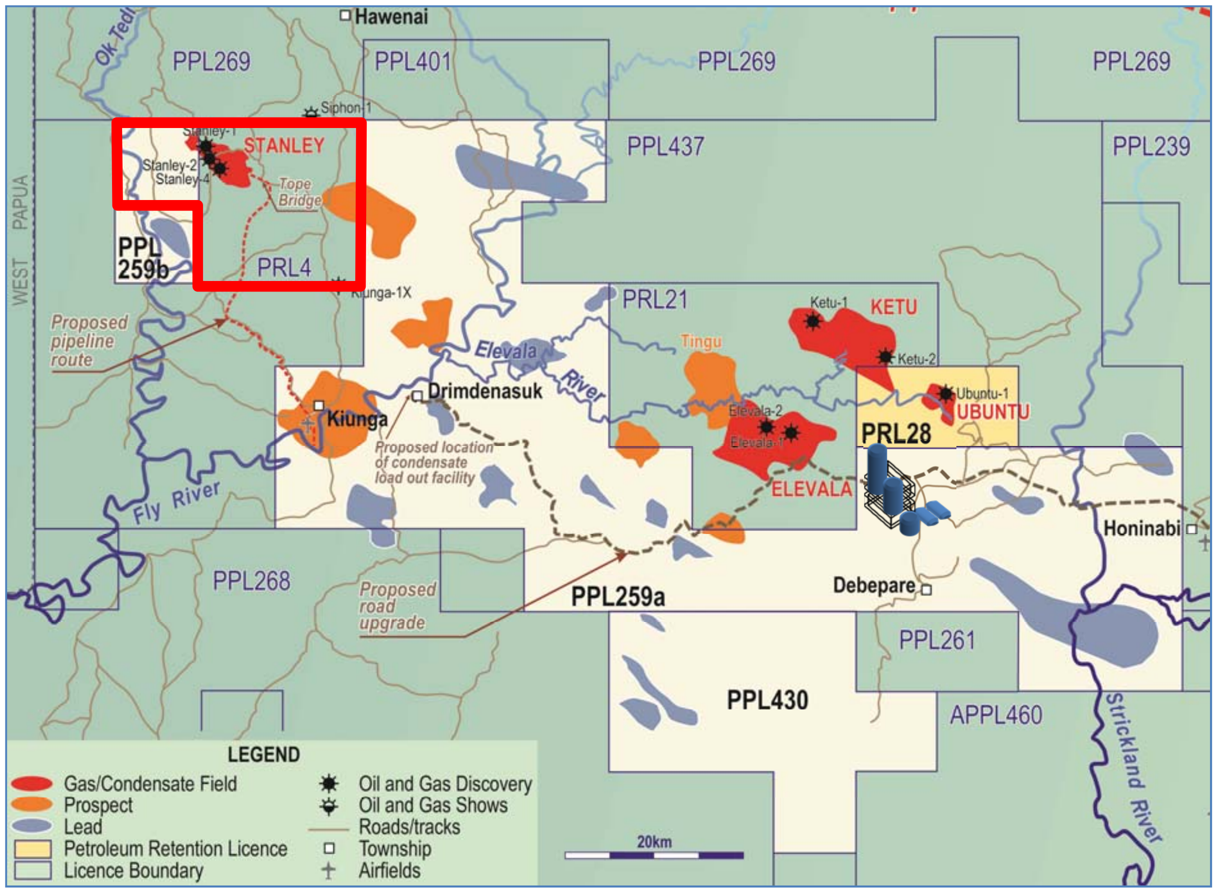


- 14 out of 15 wells in Forelands intersected hydrocarbons, including all seven drilled in the past 18 months
- Twelve discoveries and/or commercial wells
- PPL 259 prospects along-trend from multiple discoveries
- PPL 259 is the "sweet spot" of the gas condensate fairway

Stanley Field - First Production from the Forelands

- PRL-4 Participants
  - Horizon Oil 50%/(30%)**
  - Talisman Energy 40%
  - Mitsubishi Corp. 10%
  - Osaka Gas (20%)**
- PPL-259 Participants
  - Eaglewood Energy 65%
  - Horizon Oil 25%/(15%)**
  - Mega Fortune International 10%
  - Osaka Gas (10%)**

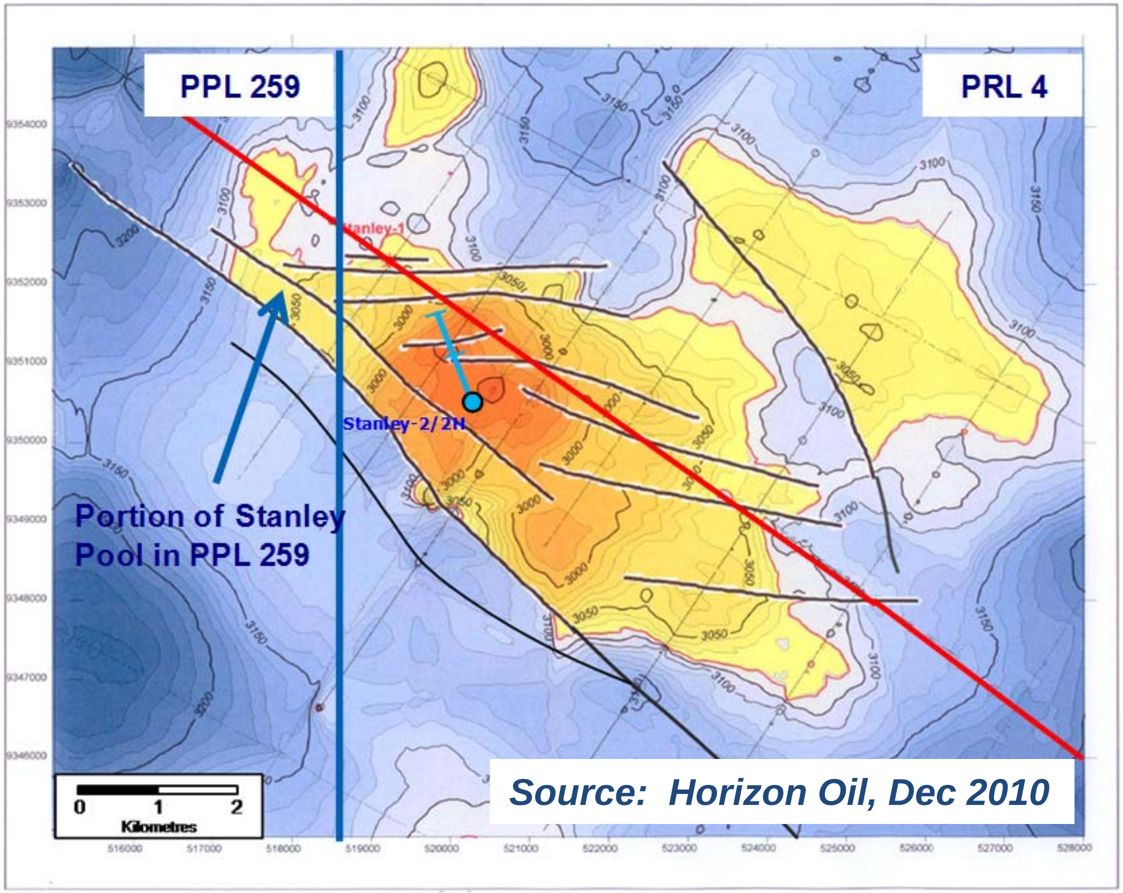
** Horizon announced May 23 a farmout of 40% of it's interest to Osaka Gas subject to regulatory approval and the grant of a PDL over Stanley



Stanley Field (PRL 4) – PDL 10 pending

- DPE instruction to conduct unitization by voluntary agreement prior to PDL award

- Stanley Field mean contingent resources of 399 bcf gas and 12.7 mmbbl condensate) [1]
- Our technical work indicates approximately 10% of the Stanley pool resides in PPL 259
- Mitsubishi paid Talisman $40mm for 10% of PRL 4
- Negotiations actively underway with PRL 4



[1] *Independently certified by RISC*
Courtesy of Horizon presentation, Dec 2012
Note: refer to "Analogous Information" reference on slide 2, Forward Looking Information and Disclaimer

Stanley production facility site

- Processing facility at Stanley location, 40 km pipeline to Kiunga.

Courtesy of Horizon Oil presentation, Dec 2012

Stanley – Base Case Project Economics

Assumptions: - Liquid Stripping Project with Domestic Gas Sales

Equity Participation: 6.5%

Gas Price: $ 5 MCF

Gas Sales Volume 282 BCF (Gross)

Condensate Price (Brent minus $ 2)

Discount Rate 9%

Recoverable Condensate 10.9 MM BBL (Gross)

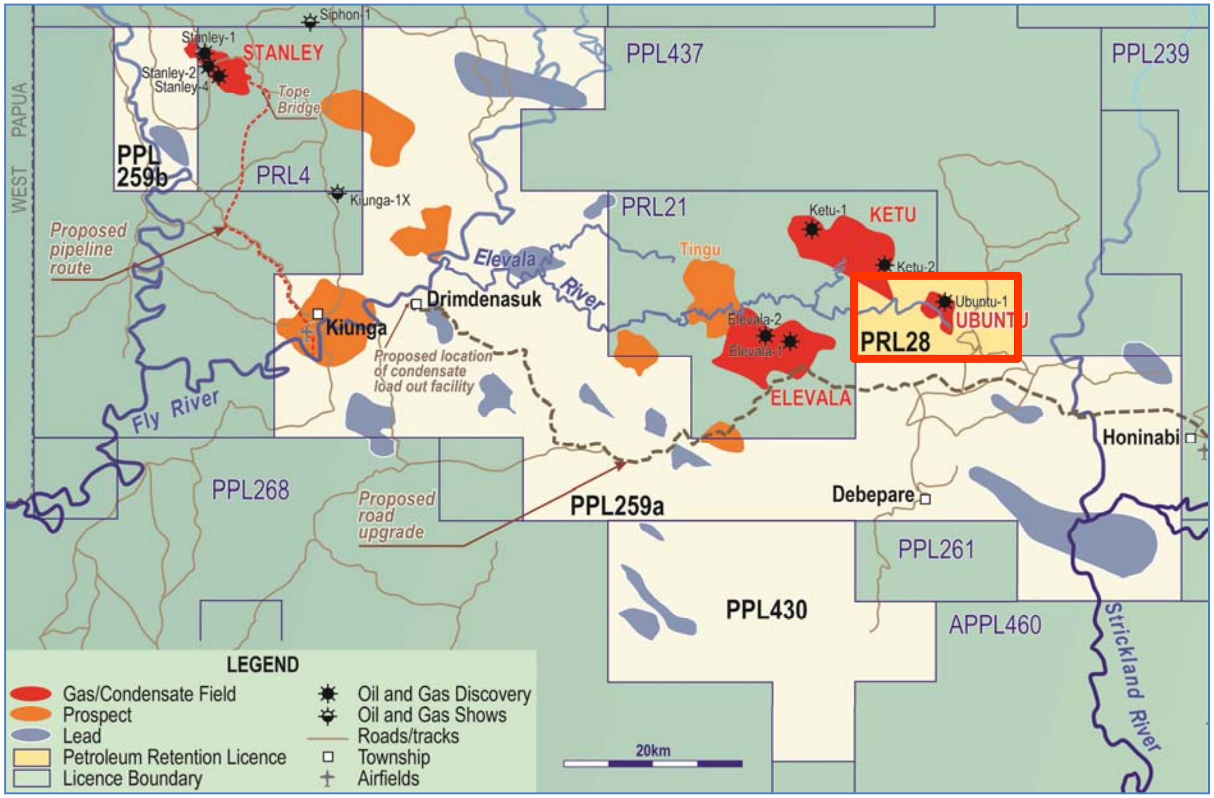
	CAPEX $ 32 MM	
Brent Price (US$)	IRR	Post Tax NPV
$ 80 / bbl	25%	$ 30MM
$ 90 / bbl	27%	$ 34 MM
$ 100 / bbl	29%	$ 37 MM

Note: Economic framework sourced from PNG Country Overview, WOOD MACKENZIE, August 2006.
Refer to "analogous information" reference in slide 2

PRL 28 Ubuntu – The next steps....

- Ubuntu-1 gas and condensate discovery drilled in Q1, 2011 and suspended as future producer – stand alone or part of PRL 21 development
- 3 discoveries and 2 successful appraisal wells in close proximity
- PRL 28 awarded December 2011 for a five year term

JV Participation	%
Eaglewood (Operator)	40%
Talisman	30%
Mitsubishi	20%
Mega	10%



Ubuntu Resource Volumes

- Gaffney Cline & Assoc. Monte Carlo derived resource estimate
  - Post Ubuntu seismic and PRL 21 data trade.
  - Confirmation of Elevala ‘filled to spill’

	Hydrocarbon in Place				Contingent Resource		
	P90	P50	P10	Pmean	1C	2C	3C
Condensate (mmbbls)	2.38	8.22	13.69	8.17	1.10	3.89	7.25
Gas (BCF)	44.2	153.0	243.8	148.6	29.4	101.1	163.1

Note: refer to “Contingent Resources” reference on slide 3

Ubuntu – Project Economics

Assumptions: - Liquid Stripping Project with Domestic Gas Sales

Equity Participation: 40%

Gas Price: $ 5 MCF

Gas Sales Volume 50 BCF (Gross)

Condensate Price (Brent minus $ 2)

Discount Rate 9%

Condensate 2 MM BBL (Contingent Resources)

	CAPEX $ 26 MM	
Brent Price (US$)	**IRR**	**Post Tax NPV**
$ 80 / bbl	***25%***	***$ 38MM***
$ 90 / bbl	***27%***	***$ 42 MM***
$ 100 / bbl	***28%***	***$ 46 MM***

Economic framework sourced from PNG Country Overview, WOOD MACKENZIE, August 2006;
Note: refer to "Contingent Resources" reference on slide 3, Forward Looking statements and Disclaimers

Facilities and Pipeline Applications

- Eaglewood has lodged Facility and Pipeline applications with the PNG Government for early monetisation of the Ubuntu discovery
  - Petroleum Processing Facility - APPFL3
  - Gas Condensate Pipeline Licence - APL9
- Applications gazetted 8th June 2012, no objections filed
- Volume nominations gazetted 23rd May 2013
- Facility and Pipeline License awards anticipated in Q3, 2013

Oil and Gas Act No. 49 of 1998

APPLICATION FOR THE GRANT OF A PETROLEUM PROCESSING FACILITY LICENCE (APPFL 3)

IT is notified that Eaglewwod Energy (BVI) Limited of P.O. Box 919, Port Moresby, Papua New Guinea, have applied for the grant of a Petroleum Processing Facility Licence at the Drimdensuk Export Facility on the Fly River in the Western Province.

1. The application proposes to construct, establish and operate facilities and services to separate condensate and process gas for reinjection or further processing;
2. Such ancillary facilities as are reasonably required by the Applicant for the safe and efficient operation of the facilities.

This notice is published pursuant to Section 87(2) of the *Oil and Gas Act* No. 49 of 1998.

Dated at Port Moresby, this 8th day of June, 2012.

N. AUMA,
Acting Registrar, a Delegate of the Director, *Oil and Gas Act*.

Oil and Gas Act No. 49 of 1998

APPLICATION FOR THE GRANT OF A GAS CONDENSATE PIPELINE LICENCE (APL 9)

IT is notified that Eaglewwod Energy (BVI) Limited of P.O. Box 919, Port Moresby, Papua New Guinea, have applied for the grant of a Gas Condensate Pipeline Licence extending from the Ubuntu Central Process Facility (CPF), located in PRL-28, to the Drimdensuk Export Facility on the Fly River in the Western Province.

The application covers 20 meter wide corridor, buried separated gas and liquid pipeline a length of approximately 75 kilometre pipeline from the Ubuntu Central Process Facility to the Drimdensuk Export Facility.

This notice is published pursuant to Section 73(1) of the *Oil and Gas Act* No. 49 of 1998.

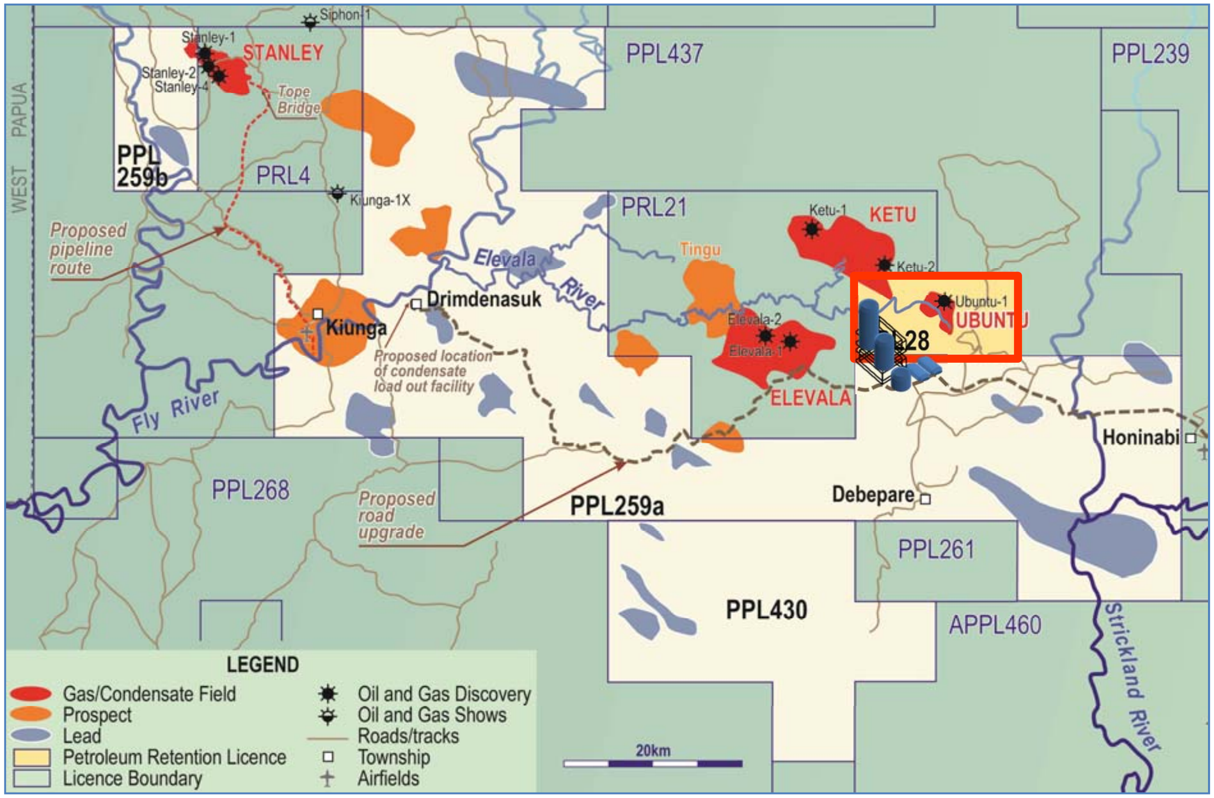
Dated at Port Moresby, this 8th day of June, 2012.

N. AUMA,
Acting Registrar, a Delegate of the Director, *Oil and Gas Act*.

Route to production for Ubuntu

- Multi-user, open access, processing facility located adjacent to fields, 70 km pipeline along road corridor to Drimdenasuk on the Fly River.
- This allows current and any future discoveries in the area to access the infrastructure on fair and transparent terms.

- EWD to build, financing with Trafigura
  - initial equity TBD
- Other investors may include;
  - PNG Government
  - Upstream players first producers
  - Landowner Funds
  - Strategic investors



Ubuntu Field Development - Progress

- The proposed processing facility for 300 MMSCFD and associated liquids.
  - located in SW corner of PRL-28 adjacent to PRL-21 and PPL-259.
- The proposed condensate pipeline is for 15,000 BPD.
- The estimated cost is US $ 115 MM for processing facility and US $ 35 MM for pipeline.
- Construction expected to take 15 months.
- All documentation required under the Oil and Gas Act supporting application provided to the DPE. Environmental Impact Assessment will be completed within two months of licence award.
- Eaglewood has requested the facilities and pipeline be declared strategic to allow access for the PRL 21 Elevala & Ketu discoveries and any further discoveries in this highly prospective area.

Processing Facility and Pipeline

Accelerated development……

- The condensate plant is already constructed and available in Dubai
- GPS will sell the plant with a process guarantee including any modifications to suit PNG.
- Two trains, each capable of processing 150 MMSCFD.
- Maximum liquids capacity of 15,000 – 20,000 bpd.

PPL 259 - the heart of the Forelands gas condensate play

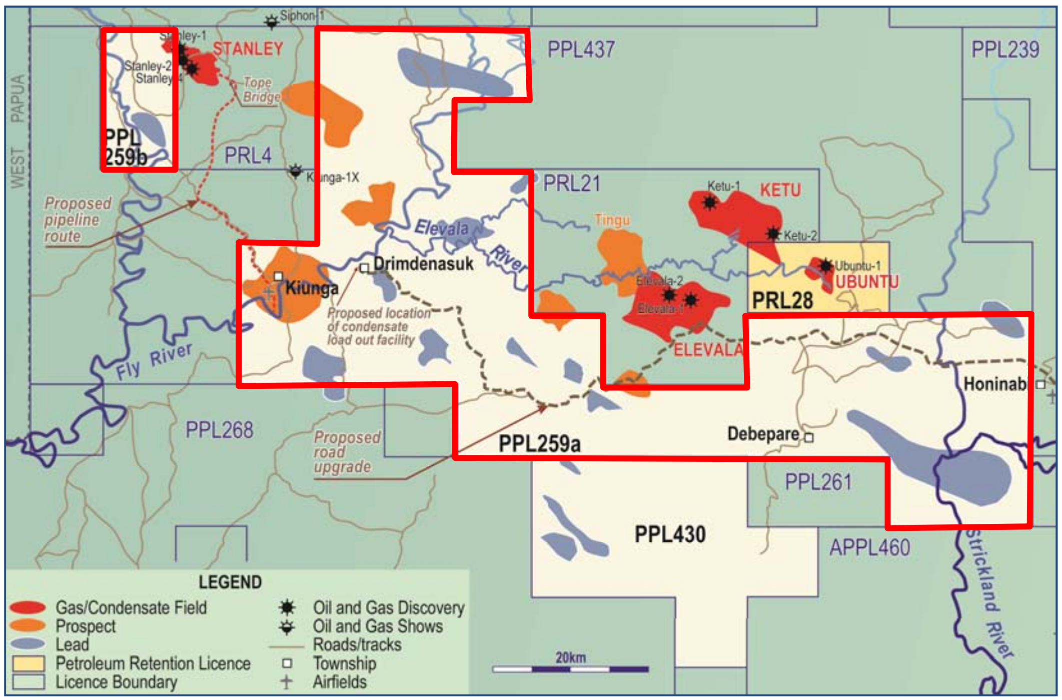
EWD (operator):	65%
Horizon Oil:	25%/(15%)**
Osaka Gas:	(10%)**
Mega:	10%

Eaglewood completed a 25% farm-out with Horizon Oil Ltd who will pay $5mm of EWD drilling expenses on the 2013 exploration well.

** Horizon announced May 23 a farmout of 40% of it's interest to Osaka Gas subject to regulatory approval and the grant of a PDL over Stanley

PPL 259 Overview

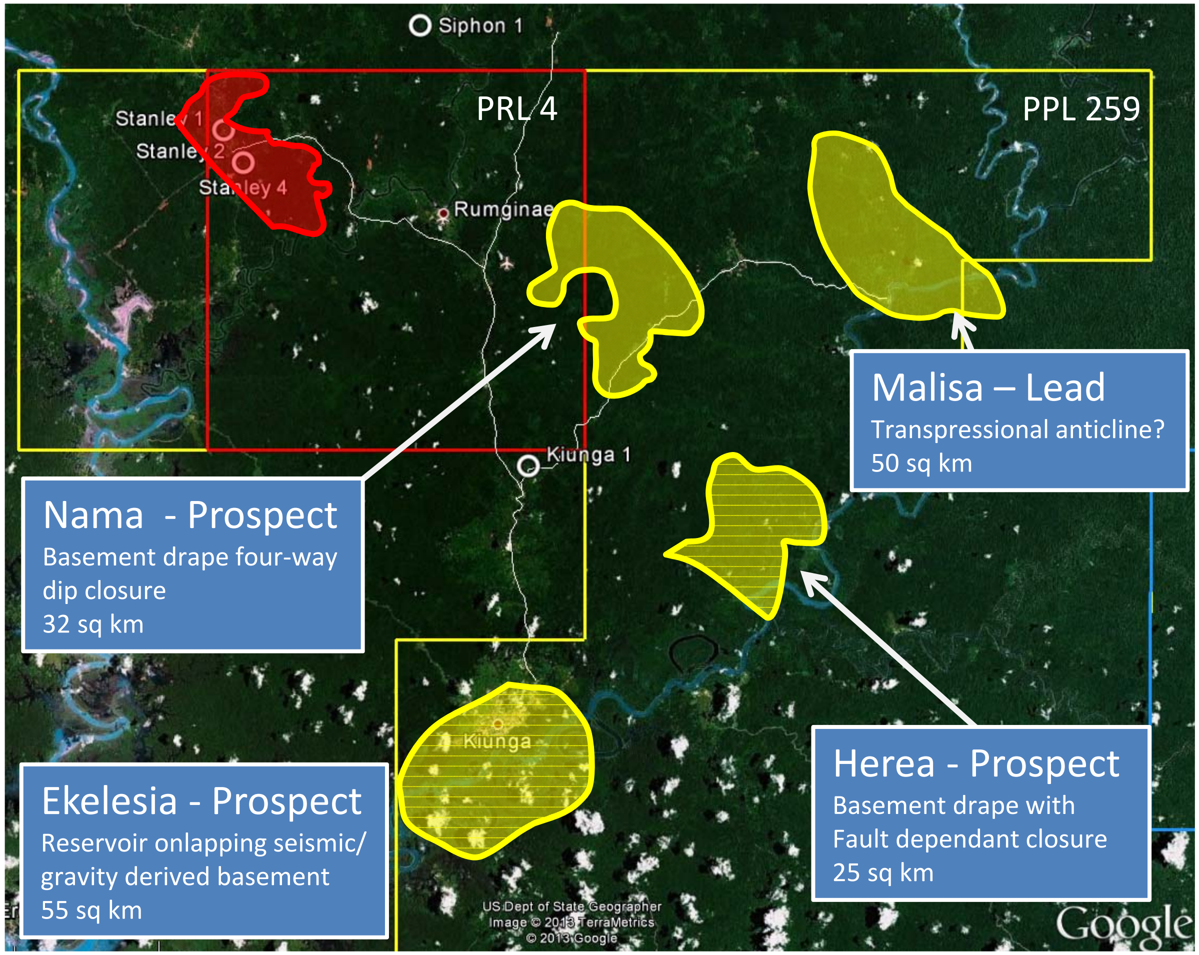
- 2000 line km vintage seismic acquired in 1980`s, much of which was reprocessed in 2010/11.
- 300km of new seismic acquired by EWD over last 4 years
- 4 discoveries in close proximity to the licence
- PPL 259 awarded September 2011 for a five year term



JV Participation	%
Eaglewood (Operator)	65%
Horizon	25%/(15%)
Osaka Gas	(10%)
Mega	10%

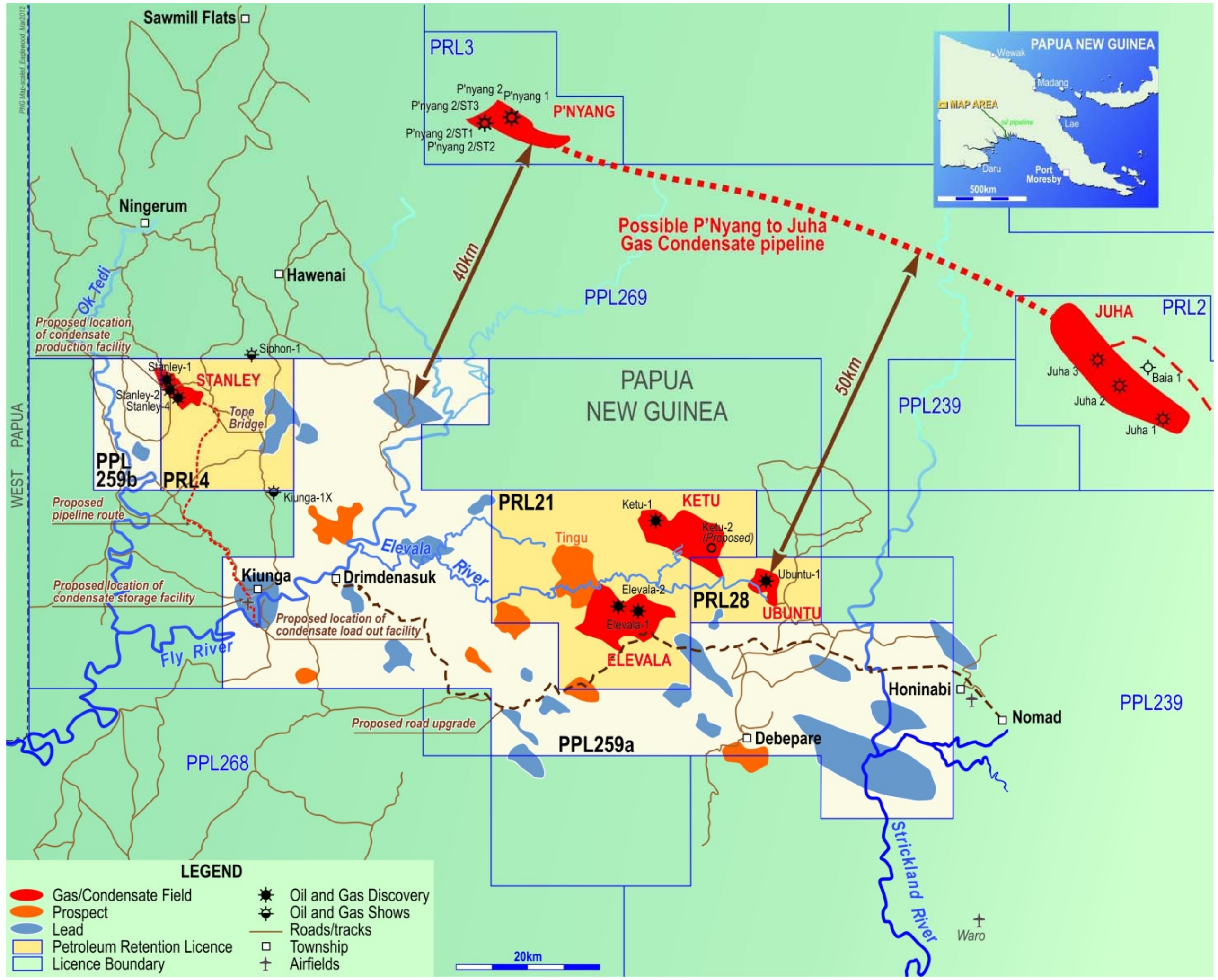
Multiple PPL 259 Exploration Options

- Recent seismic programmes resulted in multiple exploration options in PPL 259
- Near term exploration focussed in the west of the licence
  - access to infrastructure, proximity to Stanley Development.
- **Drilling target decision made**
- Opportunities in the east of the licence will be considered when PRL 28 development planning has been matured



Access to PNG LNG Project

- Exxon/Oilsearch P’nyang South appraisal well is multi-TCF in size
- Large enough to justify connecting to the PNG LNG project for the third LNG train
- Short connecting line from PRL 28 and PPL 259.
- Forelands gas can go north, or P’nyang/Juha can come south.



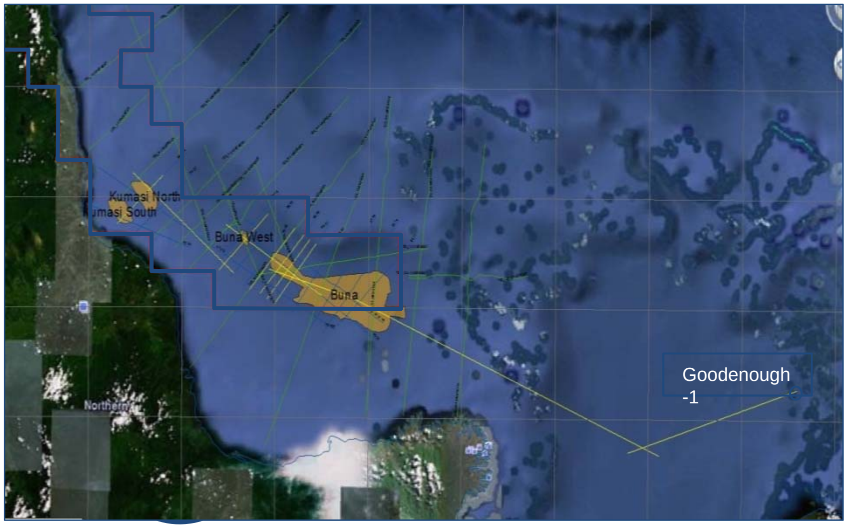
High Potential Frontier Exploration
PPL 257 – Cape Vogel Basin

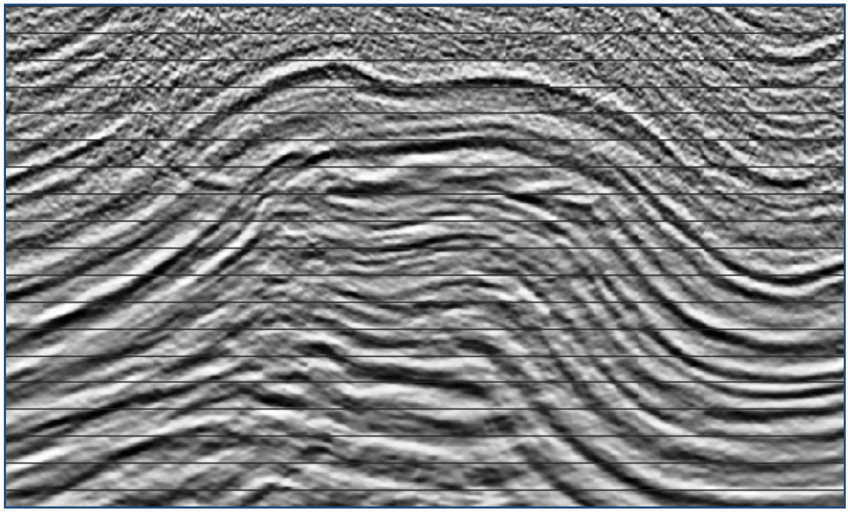
Multi-TCF prospect sizes will support a major stand-alone LNG project

2010 Fekete 51-101 report estimates undiscovered resource of Pmean 6.5TCF, P50 6.13TCF

5 year licence extension granted Nov 2011

Eaglewood has 100% interest





Accelerated development a priority.....

2013	2014	2015	2016

PPL 259 Stanley Development

- *PDL Application and Unitisation*
- *Field Development to 1st Oil*

Ubuntu Development

- *Pipeline & Facilities application and award, PDL award*
- *Field Development to 1st Oil*

PPL 259 Exploration Drilling

- *PPL259-1 Exploration well*
- *Tie-in to Stanley Development, if successful* – *1st Oil*

Ongoing Exploration Activity

- *PPL 430*
- *PPL 257/258*

Funding the programme.....

	2013	2014	2015	2016

PPL 259 Stanley Development

$32 mm
Debt financing discussions ongoing
→ *Field Development to 1st Oil*

Ubuntu Development

~$160 mm
Via Facilities/Pipeline Ownership Agreement with Trafigura
→ *Field Development to 1st Oil*

PPL 259 Exploration Drilling

Existing $5 mm carry via HZN farmin, and further farm down ~20% of current equity
→ *1st Oil*

Ongoing Exploration Activity

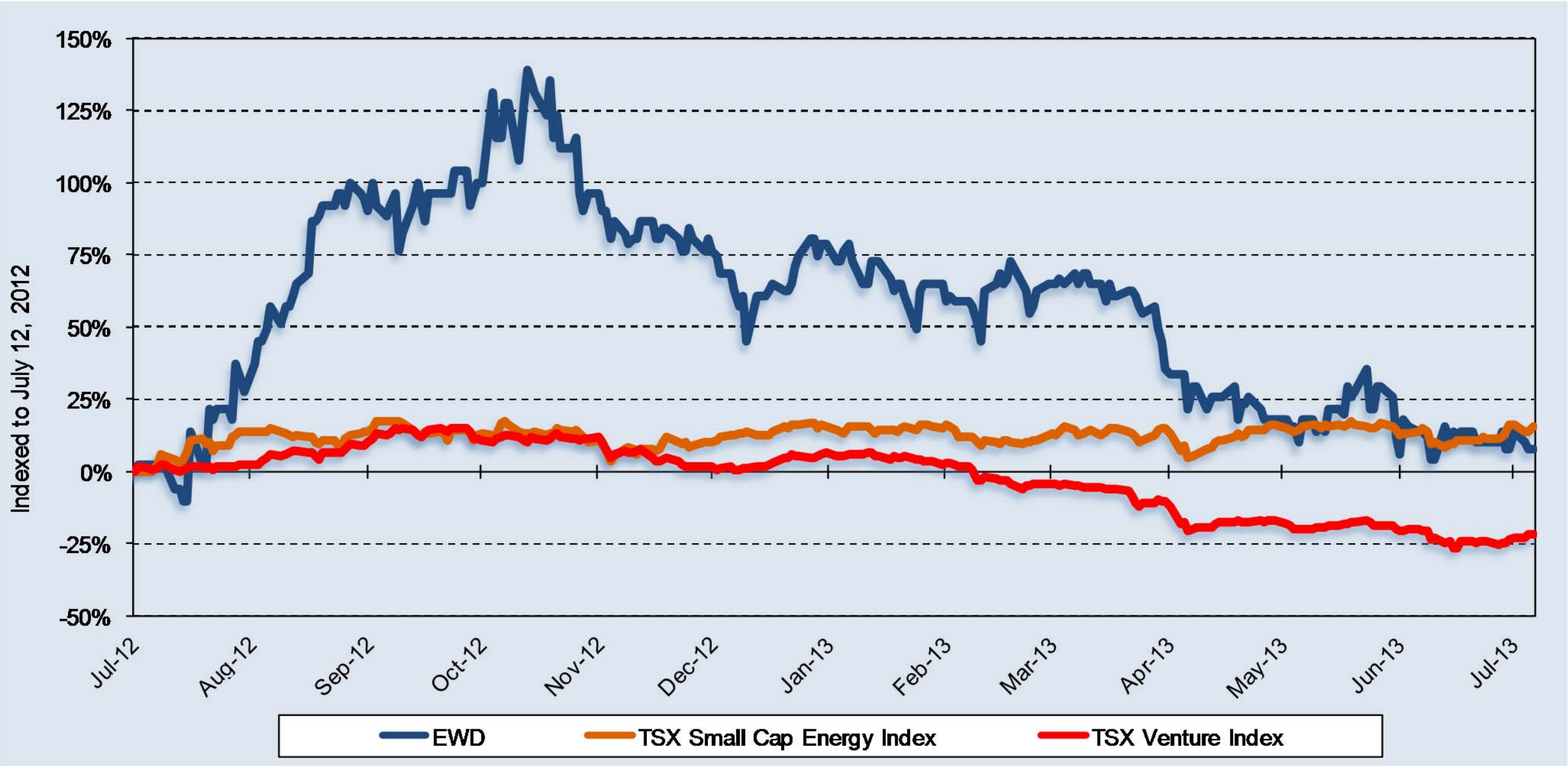
PPL 430 — *Modest expenditure ($250 k/yr) from current cash reserves*

PPL 257/258 — *Funded by farmin*

12 month Share Price History

EAGLEWOOD ENERGY INC.

Comparative Performance – last 12 months



Implied Valuation Metrics

PRL 28 volumes*

Gas Initially in Place: 148.6 BCF & Condensate Initially in Place 8.17 mmbbl (197.62 BCFE). Net to EWD: 59.44 BCF gas and 3.268 mmbbls condensate (79.048 BCFE) .

Implied value is $ 50.48mm, based on Stanley metrics shown below, or $0.57/share

PPL 259 acreage**

Horizon farmout terms required them to pay $8.58mm in cash and carry to earn 25%, or $343k per 1%.

Implied value of EWD's 65% is $22.5mm, or $0.256/share

Cash balance: (March 31 2013)

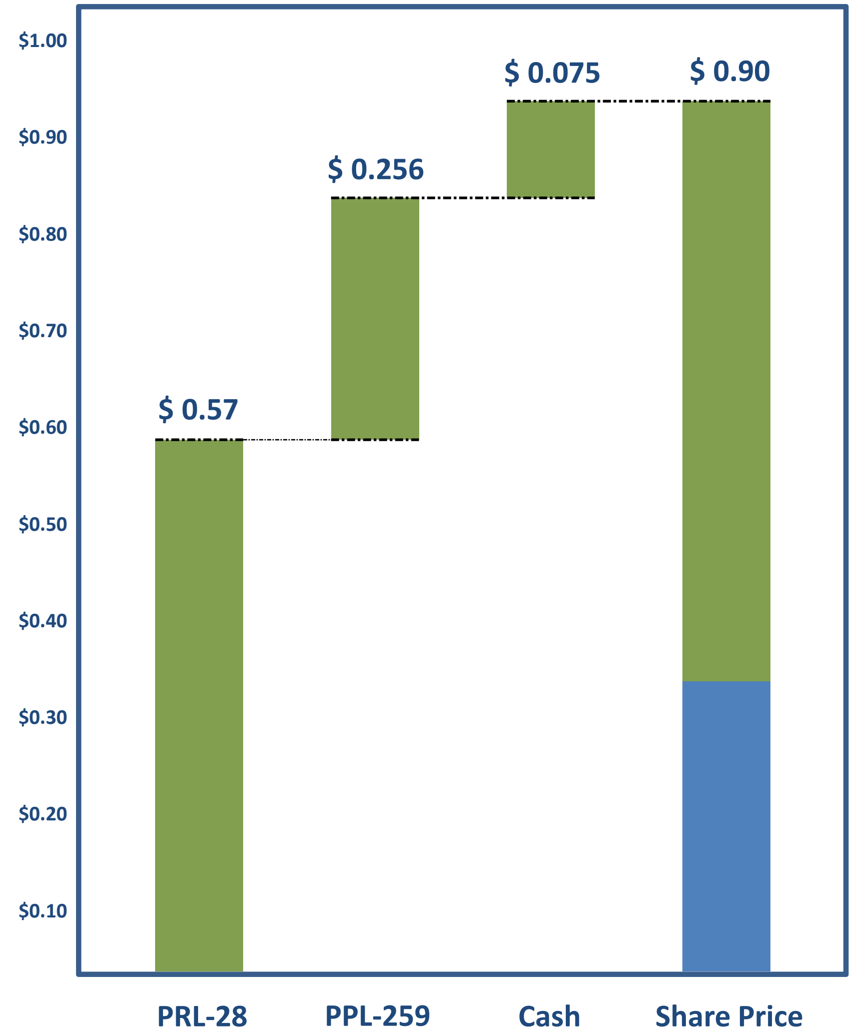
$6.5mm or $0.075/share

PDL-10 Stanley Volumes***

Gas Initially in Place: 531 BCF & Condensate Initially in Place 15.9 mmbbl (626.4 BCFE)

Mitsubishi recently paid USD $40 mm for 10% of Stanley

Implied value each 1% (6.264 BCFE) increment worth $4mm or $0.05/share



**   Eaglewood Energy Announcement 26 June 2012*
***   Eaglewood Energy Announcement 24 January 2012*
****   Horizon Oil Announcements 14 Nov 2011 & 16 March 2012*
Note: refer to "Analogous Information" reference on slide 2; refer to "Contingent Resources" reference on slide 3, Forward Looking Statements and Disclaimers

Summary

Eaglewood Energy is positioned for growth with near term catalysts

- We are an operator with high working interests in a well proven area with active infrastructure development
- Participation in the Stanley Field Development, first production in 2015
- PPL 259 exploration well initiating Q4 2013
- First production from Ubuntu expected in 2015
- Multi-year term remaining on all five licenses
- Multiple drilling and exploration opportunities identified
- High-risk, high-reward upside in frontier licenses

Management & Officers

Brad Hurtubise, CEO

Twenty years experience in energy investment banking and operating oil and gas companies. Executive MD at Tristone Capital, Executive MD at BMO Nesbitt Burns, CEO of Grad and Walker Energy, CEO of Westcastle Energy Trust, Executive Vice-President and CFO of Direct Energy Marketing Limited.

Mike McGowan, President & Chief Operating Officer

Engineer with 22 years of upstream international oil and gas experience with British Petroleum, Santos Ltd. and Oil Search Limited. Extensive experience in PNG dating back to 1992 with BP. Prior to joining Eaglewood, spent 5 years as Drilling Manager for Oil Search in PNG.

Ross Jones, Controller & Interim Chief Financial Officer

CMA with 30 years experience in a variety of management accounting roles in a number of public and private domestic and international oil and gas companies.

Key Management

Bruce Apana – PNG Country Manager

PNG citizen and a lawyer. Prior to Eaglewood, Bruce spent five years with Oil Search following a period of commercial work in private practice. Extensive experience working with PNG petroleum regulations. Good access and excellent working relationships with all the relevant government departments in PNG.

Gavin Douglas – Subsurface Manager

Geologist with an MSc in Reservoir Evaluation and Management. Over 15 years of SE Asian and Middle Eastern upstream experience, including a 10 year association with Oil Search as Senior Development Geologist and more recently, PNG Well Delivery Team Lead.

Corporate Information

DIRECTORS

Ray Antony - Chairman	(Calgary)
Stan Grad	(Calgary)
Brad Hurtubise	(Calgary)
Mark Sarssam	(Dubai)

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AUDITORS
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TRANSFER AGENT
Valiant Trust Company

LISTINGS
TSX Trading symbol: EWD
OTCQX Trading symbol: EWDYF